

Schwefel – Brennstoff für kontinuierliche Solarstromproduktion

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Wissen für Morgen



Inhalt

- Schwefel als solarer Brennstoff und thermochemisches Speichermedium
- Kontinuierlicher Solarstrom mittels Schwefel-Kreisprozess
- Expertise des DLR zu Schwefelprozessen
- Aktuelle Forschungsprojekte des DLR
- Zusammenfassung



Vergleich von spezifischen Energiespeicherdichten

Technology	Energy density (kJ/kg)		Volumetric energy density (kJ/l)	
Hydrogen	141,886	1	~6,700	*
Gasoline	47,357	1	~35,000	
Sulphur	9,281	2	~18,000	
Lithium Ion Battery	580	2	~730	
Molten Salt	282	2	~540	
Elevated water Dam (100m)	1	2	~1	

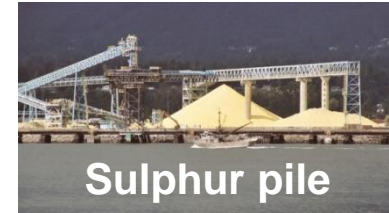
¹College of the Desert

²General Atomics

*at 700 bar



Schwefel in der Industrie



- Sulphur is required for **sulphuric acid (SA)** production
 - SA is world's most produced chemical
⇒ Global annual rate **>200 Mio. tons**
 - SA is measure of industrial development
 - SA is mainly needed for **fertiliser production**



- Sulphur from **desulphurisation of hydrocarbons** via Claus process

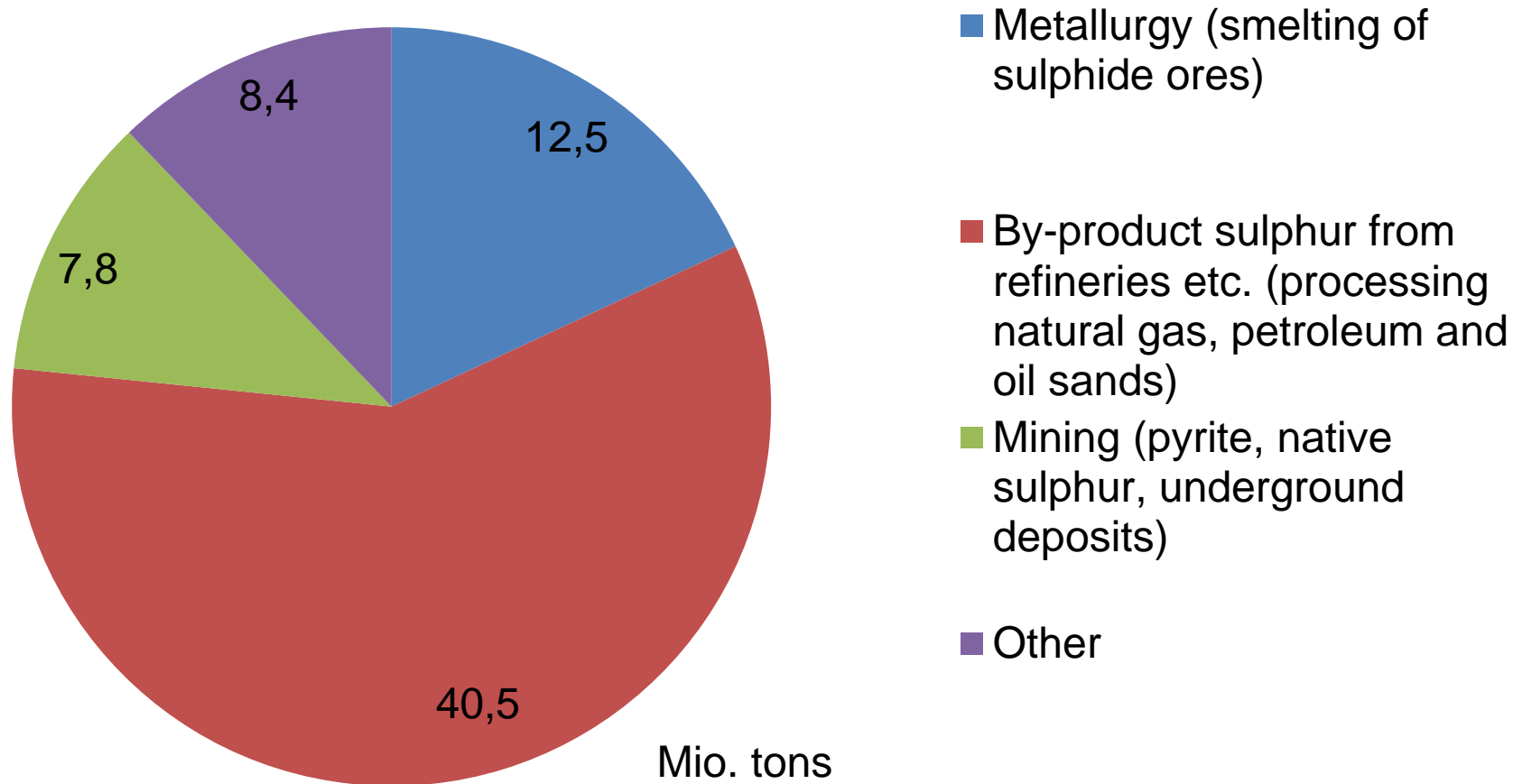


- Sulphur is by-product of **metallurgic processes**



Globale Jahresproduktion an Schwefel (2014)

69 Mio. t (mittlerer Weltmarktpreis von US\$160 pro Tonne)



Transport von Schwefel Als Feststoff oder Flüssigkeit

Pipeline



Molten sulphur in heated pipelines (~140 °C)

Train



Molten Sulphur
Rail Car



Truck

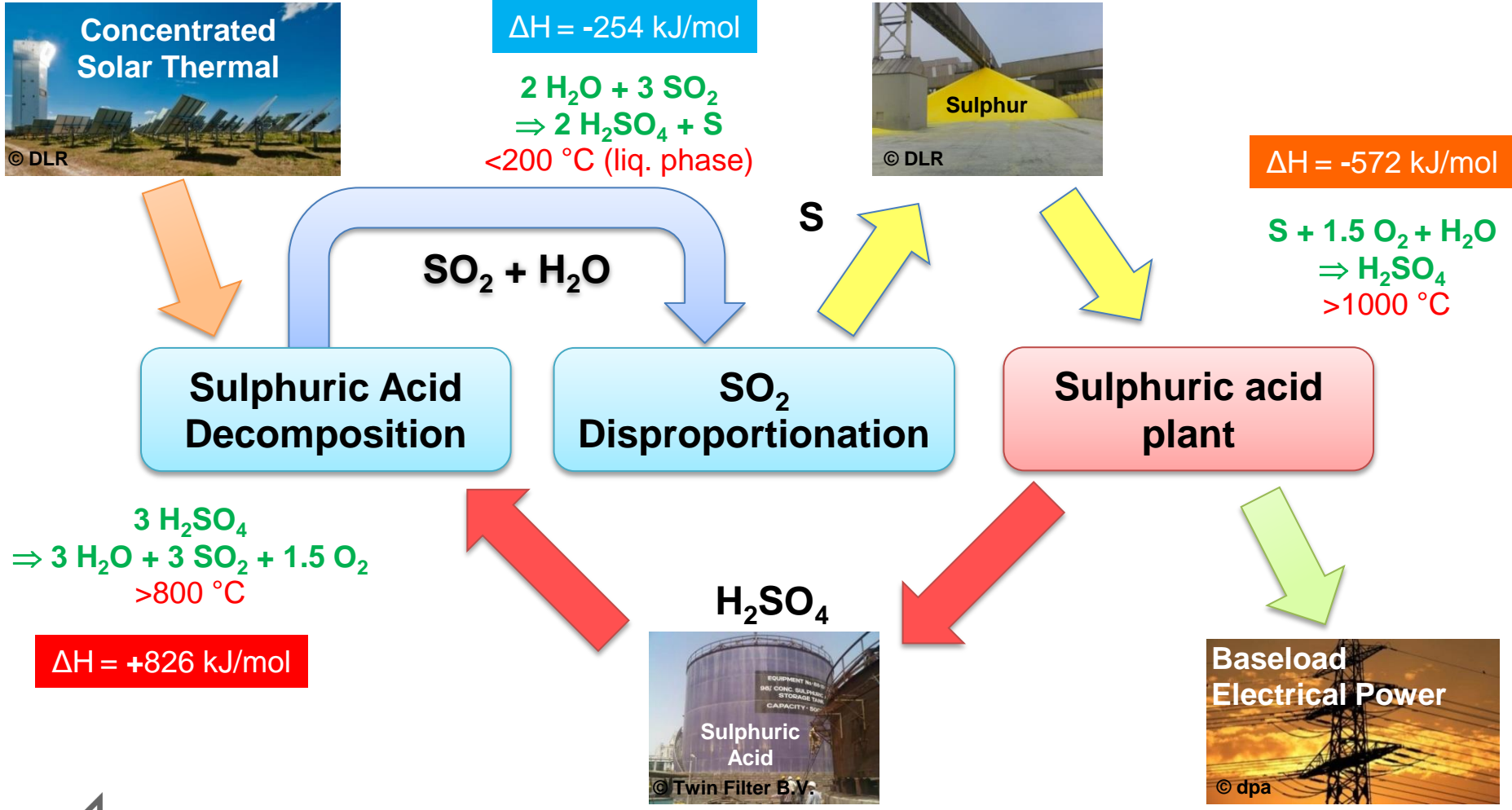


Molten sulphur trailer

Ship

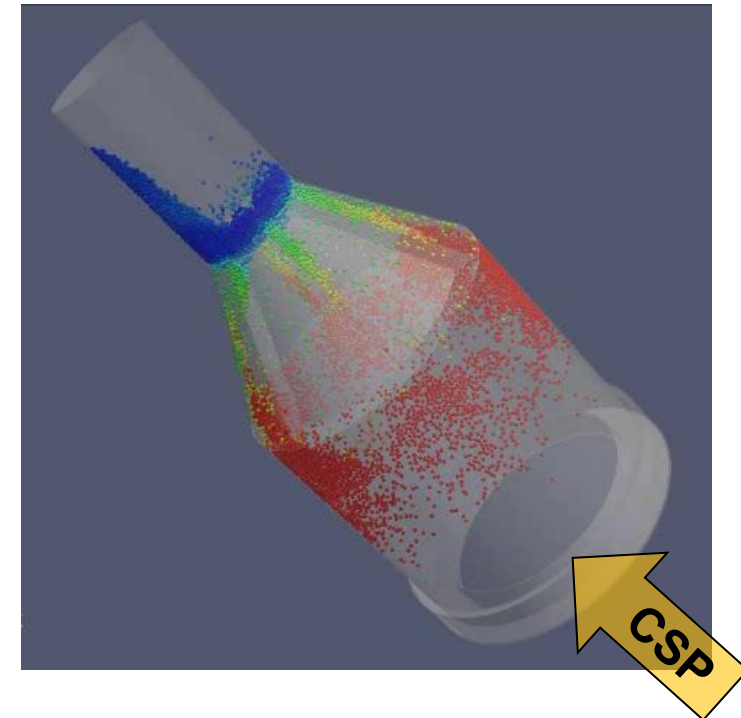
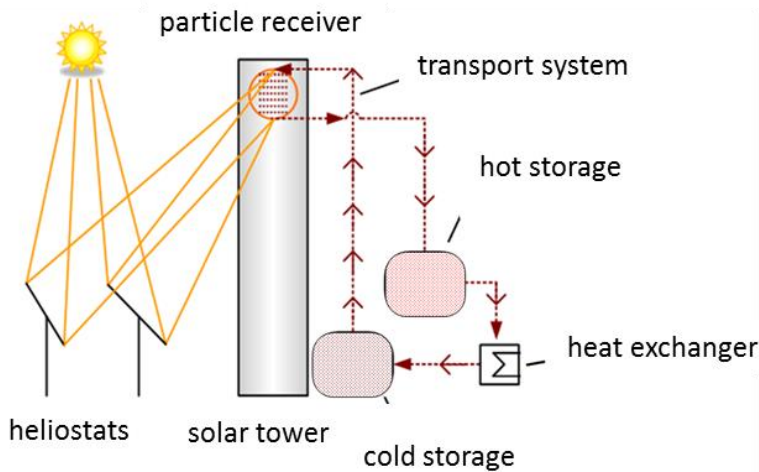


Thermochemischer Schwefelspeicher-Kreisprozess für eine kontinuierliche Solarstromproduktion

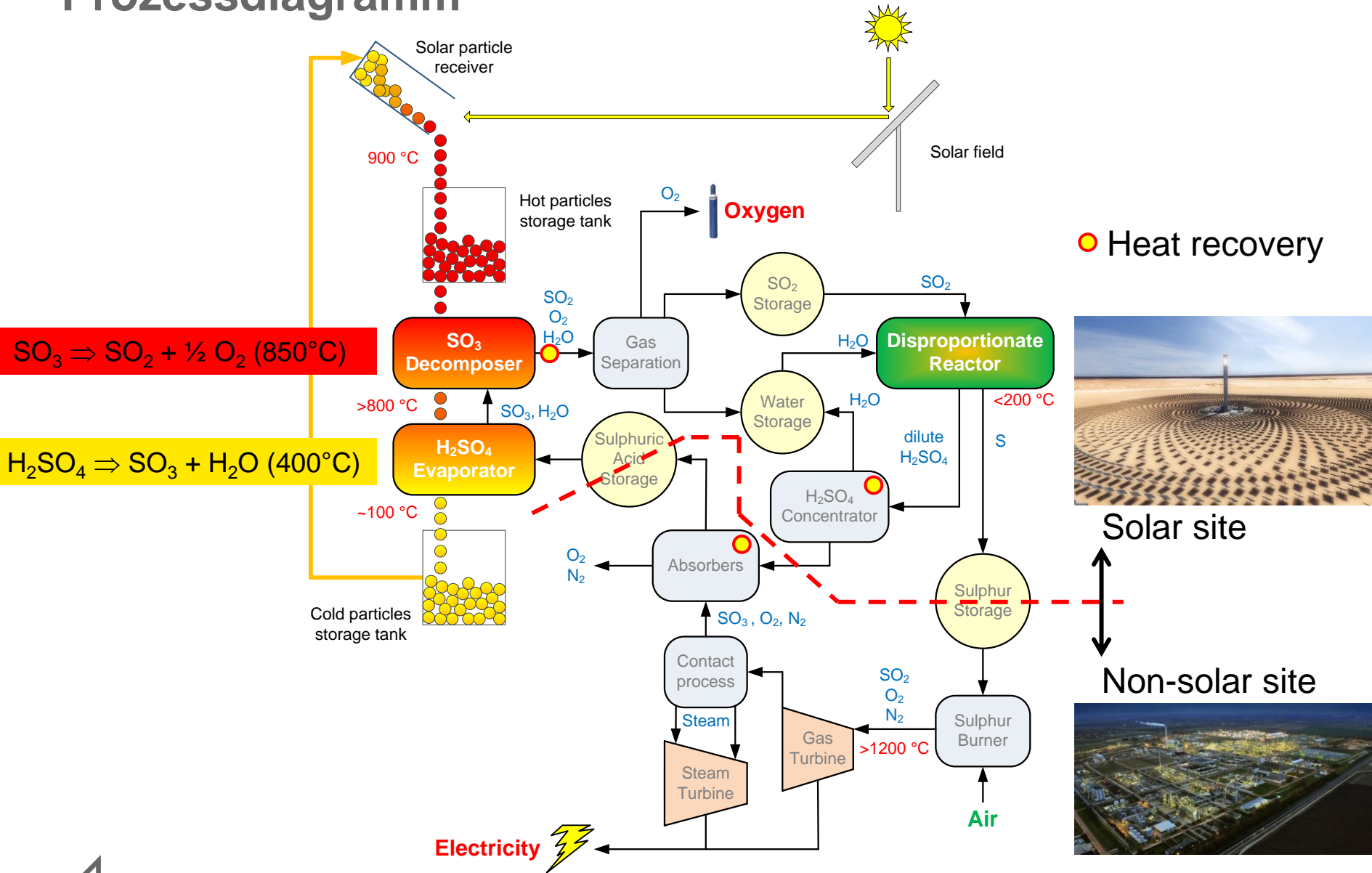


Solarpartikel Technologie

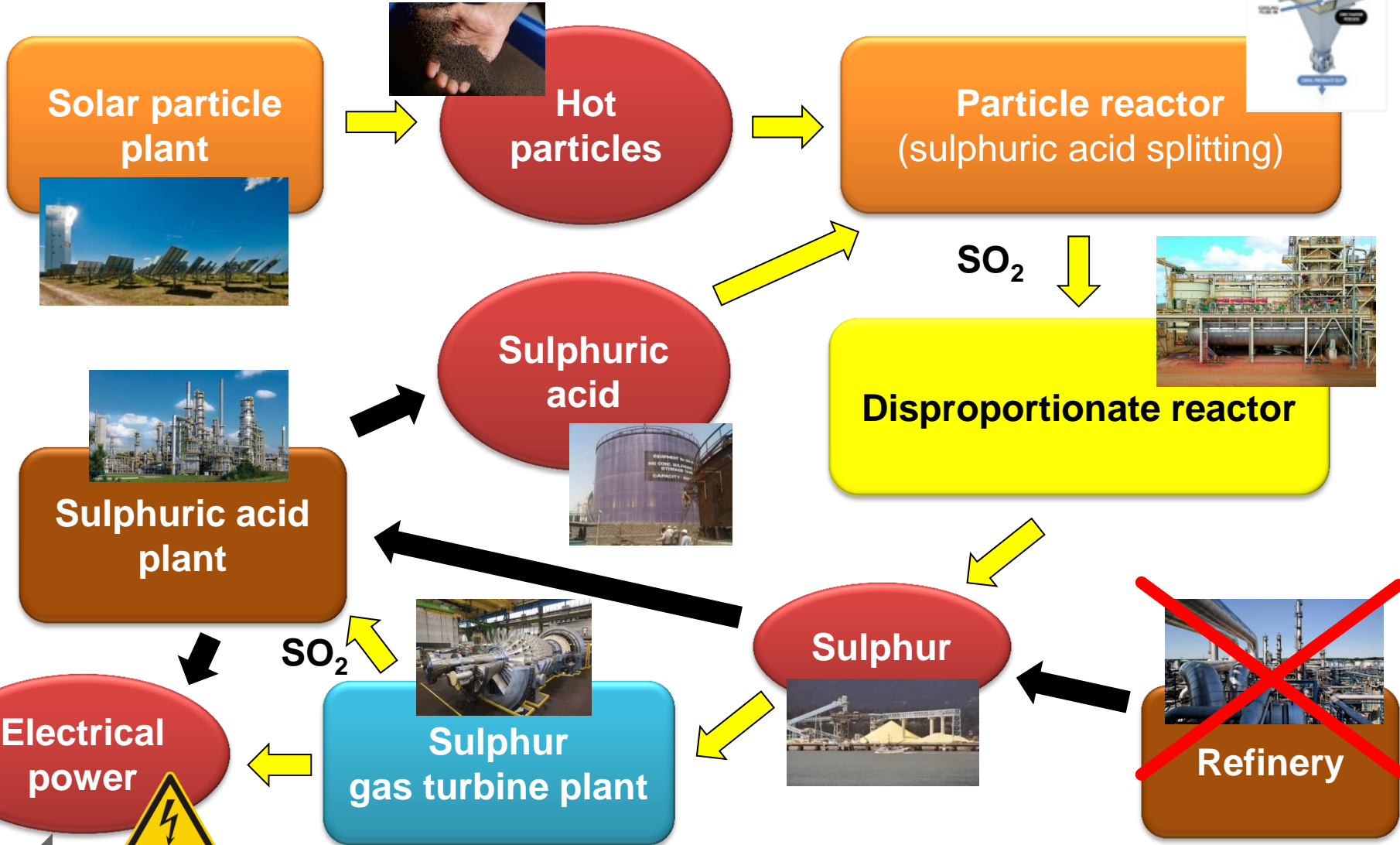
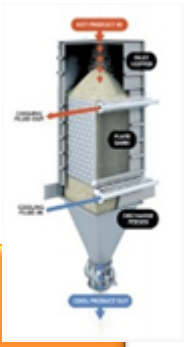
- Direct absorption \Rightarrow high efficiency and energy density
- Direct storage
- Receiver and storage at ambient pressure
- No freezing and no decomposition
- Low parasitic
- Low security requirements



Prozessdiagramm



Integration der Solarschwefeltechnologie



Research at DLR on solar sulphuric acid splitting

- Experience on solar sulphuric acid cracking since more than 20 years
- Research on Hybrid Sulphur Cycle for **hydrogen** production in European projects HYTHEC, HycycleS and SOL2HY2 (2004 – 2016)
 - Development and on-sun testing of receiver/reactors in solar furnace
 - Construction of pilot unit and demo operation on solar tower
 - Modelling of reactors
 - Testing of catalysts and construction materials
 - Flowsheeting and techno-economics of HyS process
 - Scale-up concepts



Catalyst testing



Solar furnace reactor



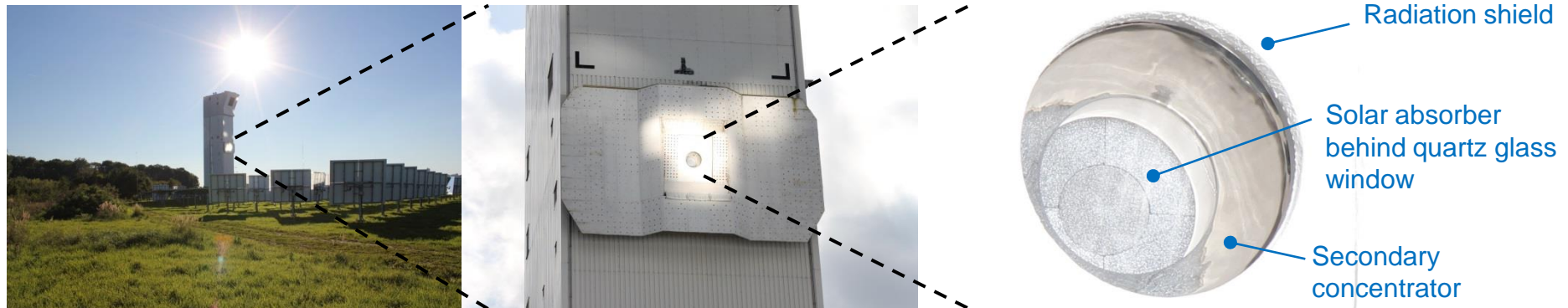
Long-term corrosion test (5000 h)



EU project SOL2HY2

100 kW pilot unit for solar sulphuric acid splitting

- Investigation of solar sulphuric acid splitting as part of Hybrid Sulphur Cycle (HyS) for thermochemical hydrogen production
- Development and test operation of demonstrator for sulphuric acid cracking on research platform of solar tower Juelich in 2015-16
- Detailed modelling solar receiver-reactor and tube-type (electrical) evaporator
- Process simulation and techno-economic analysis of industrial HyS plant



Project Baseload (Sulfur Based Thermochemical Heat Storage for Baseload Concentrated Solar Power Generation)

- Funding: United States Department of Energy (DOE)
 - 2 project phases from 2010 to 2013
 - Total budget of \$2.7 Mio.



- Coordinator: General Atomics (GA), USA
 - SO₂ disproportionation
 - Sulfur combustion
 - Experiments, plant design, flowsheeting, economics



- Subcontractor: German Aerospace Center (DLR)
 - H₂SO₄ decomposition
 - Experiments, modeling
 - Funded work and in-kind contribution



EU-Project PEGASUS (2016-2020)

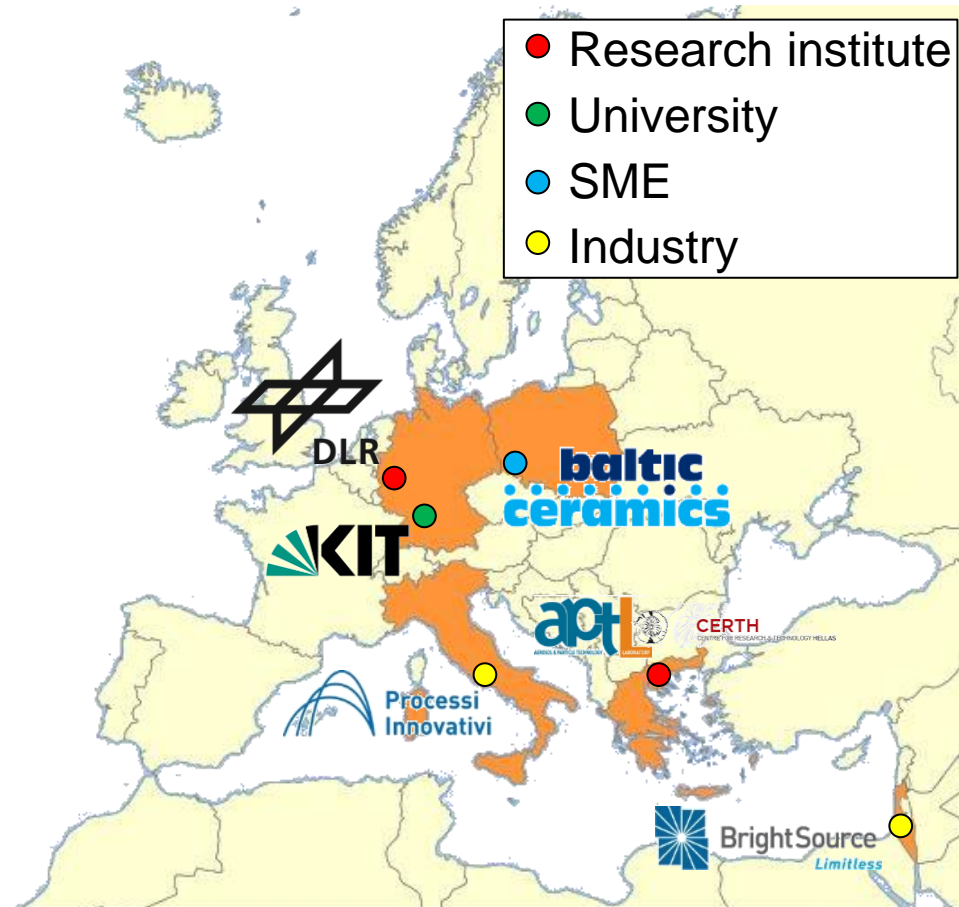
Renewable **P**ower **G**eneration by Solar **P**article Receiver
Driven **S**ulphur **S**torage Cycle



Partners

- **DLR**, Germany (Coordinator)
 - Solar sulphuric acid splitting
- **APTL/CERTH**, Greece
 - Catalyst materials developer
- **KIT**, Germany
 - Combustion specialist
- **Baltic Ceramics**, Poland
 - Advanced ceramics manufacturer
- **Processi Innovativi**, Italy
 - Power plant designer/contractor
- **BrightSource**, Israel
 - CSP plant designer/contractor

- Research institute
- University
- SME
- Industry



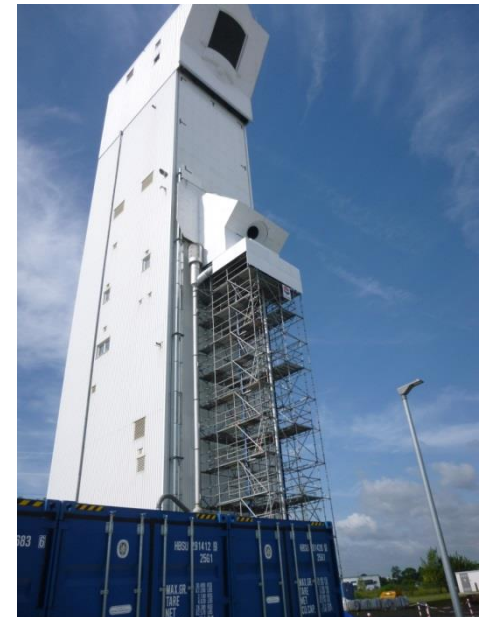
Centrifugal particle solar receiver optimization

Application of pilot receiver developed in CentRec project

- Centrifugal particle receiver was erected on scaffold in front of Juelich Solar Tower
 - Nominal power: $2.5 \text{ MW}_{\text{th}}$
 - Diameter of aperture: 1.13 m
 - Max. particle temperature: $1000 \text{ }^\circ\text{C}$
- Commissioning completed
- Solar testing of CentRec from Sep. 2017 to Jun. 2018
 - Milestone $T_{\text{particles,out}} = 990 \text{ }^\circ\text{C}$ reached May 2018

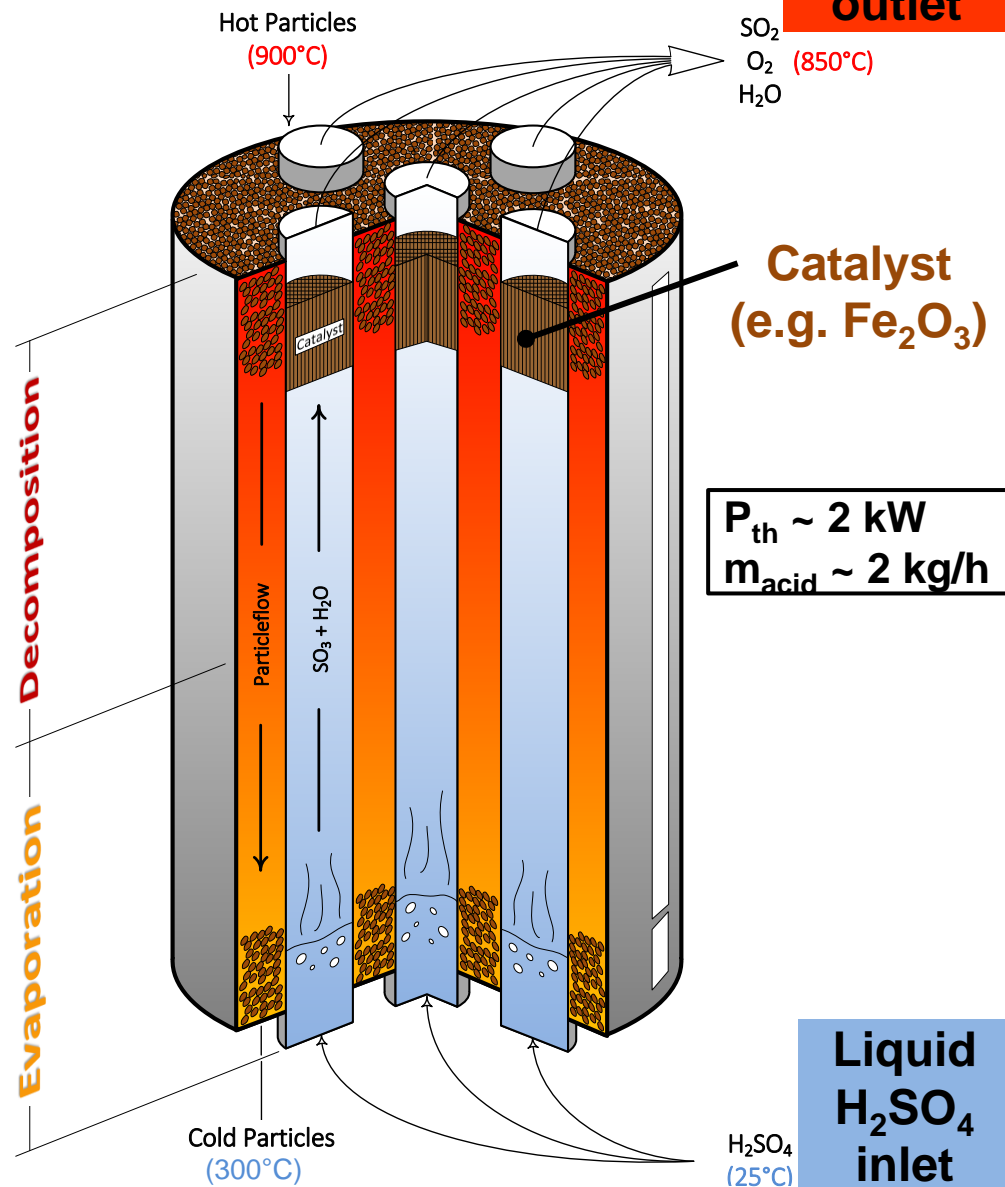
Project PEGASUS

- Solar testing of particles in CentRec pilot in Jun. 2018
 - Stationary operation for receiver model validation
- Integrated testing together with particle reactors for sulphuric acid splitting planned in last project year



Design of particle reactor for sulphuric acid splitting

- Lab scale moving bed reactor
- Indirect contact – particles on the shell-side, fluid on the tube-side
- Evaporation and decomposition in one reactor
- Catalytic material will be placed inside the tubes
- Particles are driven by gravity and controlled via a particle feeder
- Electrical particle heater provide hot non-solar heated particles



Projektüberblick BaSiS

Bedarfsgerechte Solarstromproduktion mittels Schwefelspeichertechnologie

- Fördergeber: Projektträger Jülich ETN
 - Leitmarktwettbewerb Energieumweltwirtschaft.NRW
- Geplante Gesamtausgaben ~1 Mio. €
- Durchführungszeitraum von 36 Monaten (Aug. 2018 – Jul. 2021)

- Partner:

- DLR e.V., Köln/Jülich (Koordinator)



- Hilger GmbH, Wipperfürth



- Heliokon GmbH, Bergisch Gladbach



Projekt BaSiS – Zielsetzung

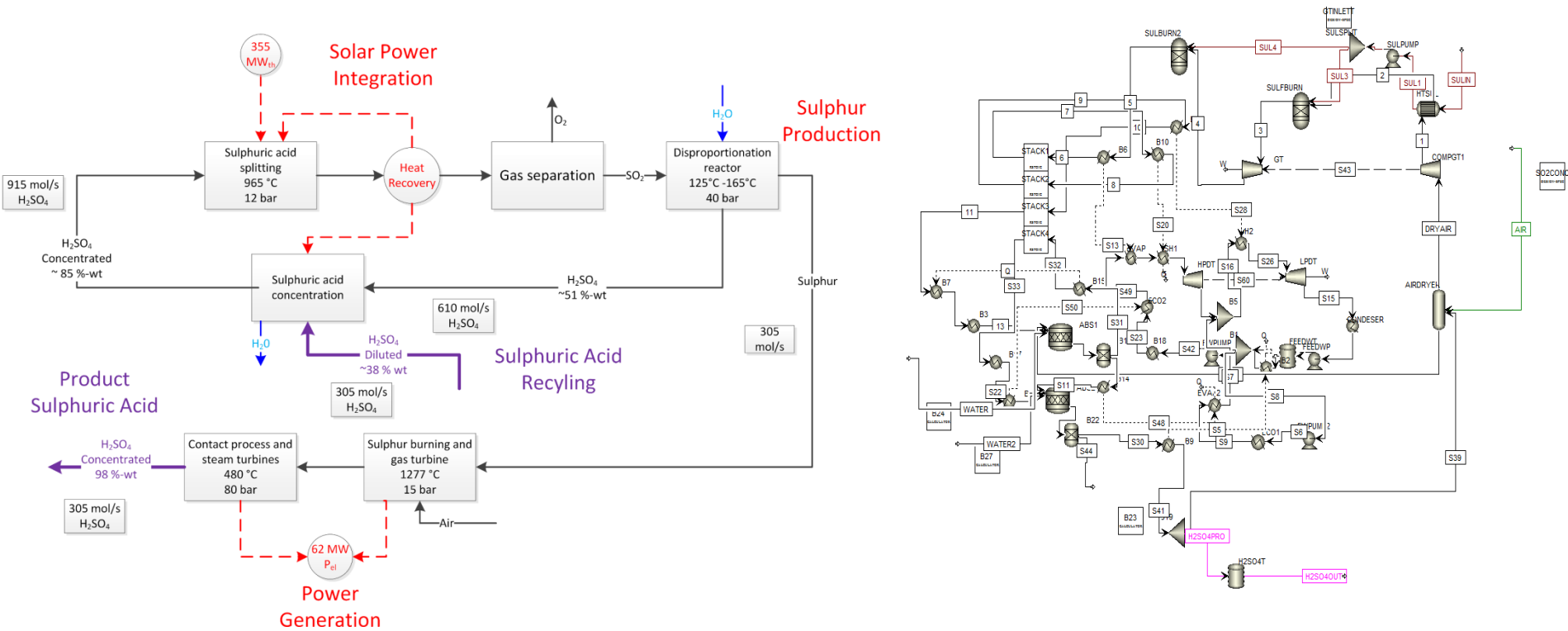
- a) Optimierte Schwefelsäurespaltung in druckaufgeladenem Solarpartikelreaktor
- b) Maßgeschneidertes Mess-, Steuer- und Regelungssystem für die Partikelströmung
- c) Neuartigen Reaktorkonzepte für die kontinuierliche Schwefelerzeugung mittels SO_2 -Disproportionierung
- d) Umsatzsteigerung der Disproportionierung durch verbesserte Katalysatoren
- e) Techno-ökonomie des Schwefelspeicher-Kreisprozesses
- f) Skalierungskonzept für die industrielle Anwendung
- g) Machbarkeitsstudie und Sicherheitsanalyse



Process simulation of solar sulphur cycle (1)

Flowsheet (Aspen Plus®) and techno-economic analysis

1. Regeneration of spent acid and sulphur production in Morocco
2. Sulphuric acid and electricity production in Germany

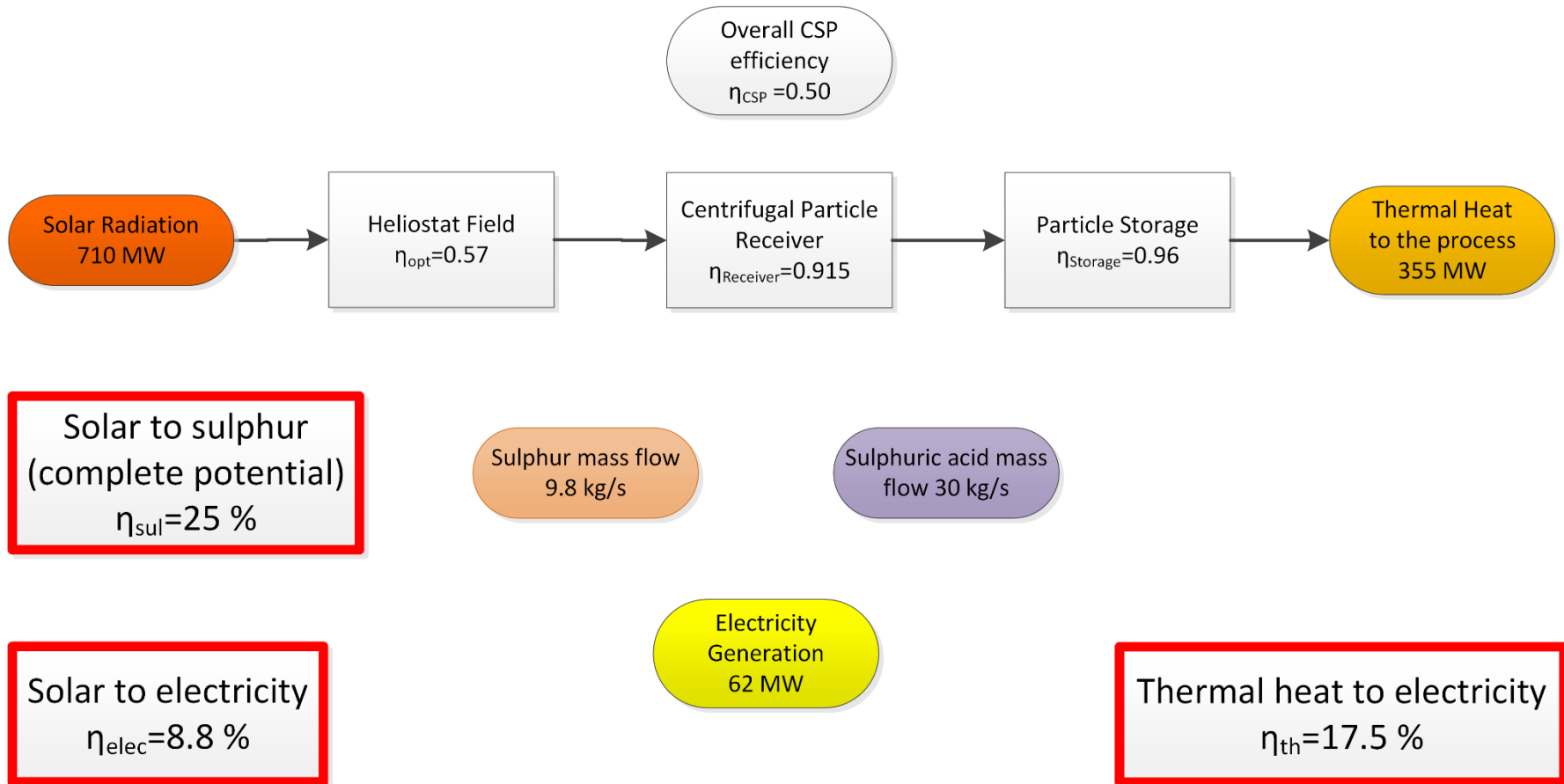


Source: A. Rosenstiel 2018



Process simulation of solar sulphur cycle (2)

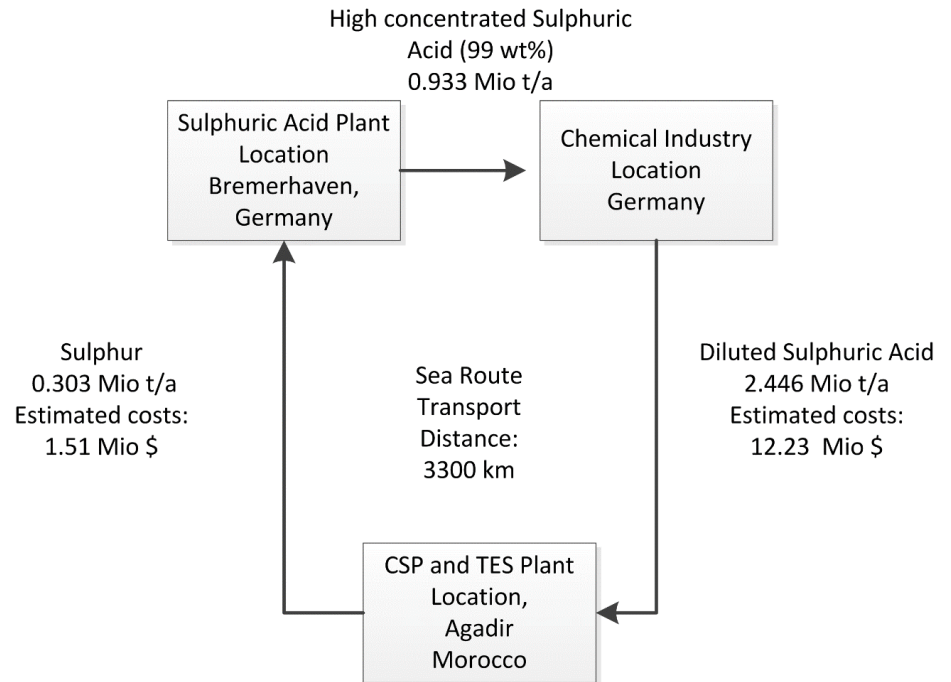
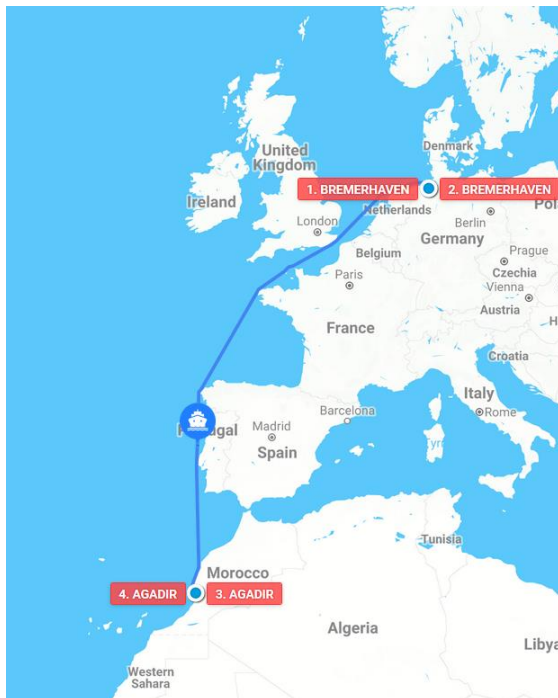
Energetic process evaluation: Process efficiencies



Process simulation of solar sulphur cycle (3)

Concept: Solar sulphur & combined sulphuric acid recycling

- Sulphuric acid: most produced chemical worldwide (~ 200 Mio t/year)
- Production in Germany (~ 5 Mio t/year) → Usage in chemical industry
- Recycling of H_2SO_4 by thermal splitting (~ 1.2 Mio t/year in Germany), currently by fossil fuels

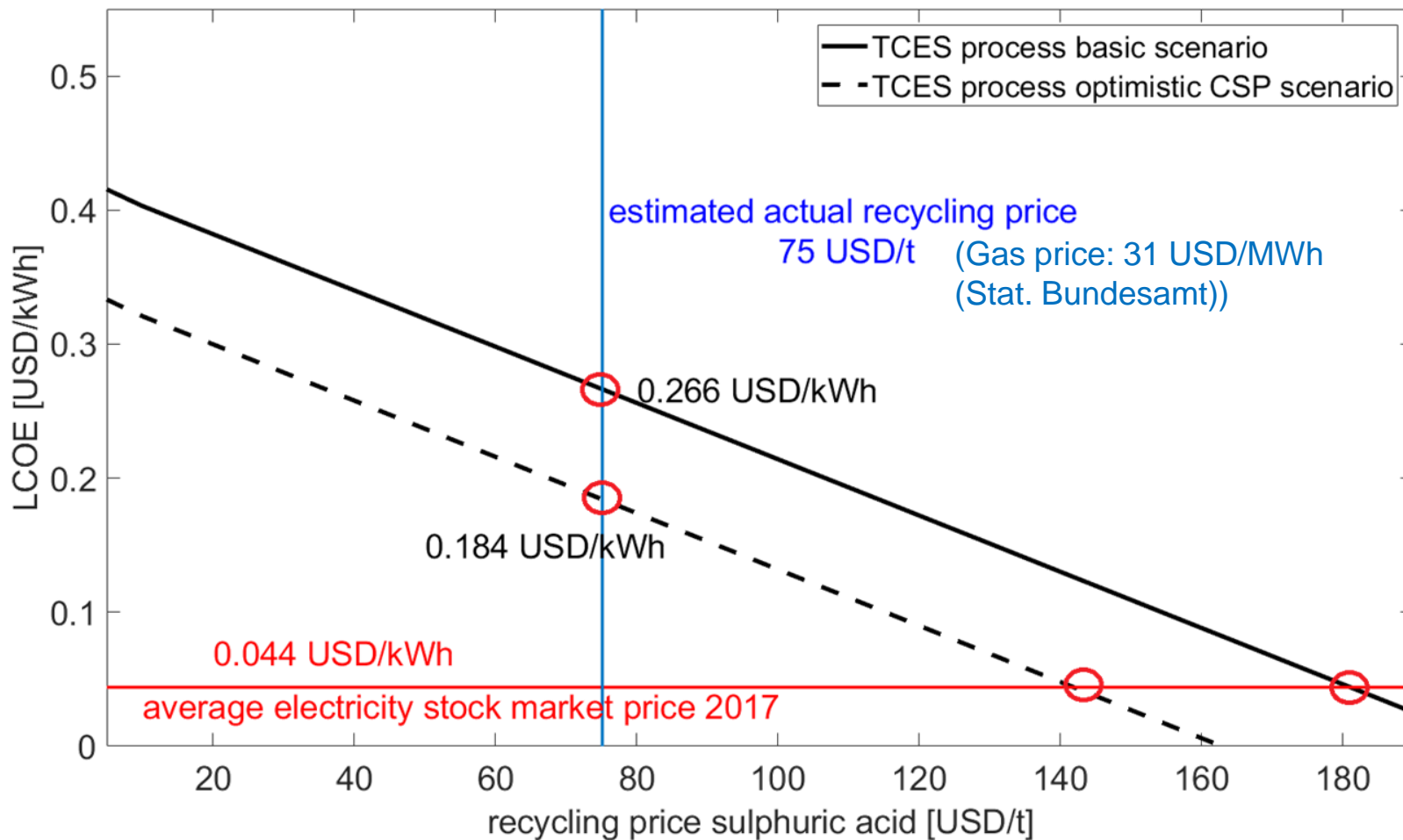


Source: A. Rosenstiel 2018



Process simulation of solar sulphur cycle (4)

Economic process evaluation: Basic vs. optimistic scenario

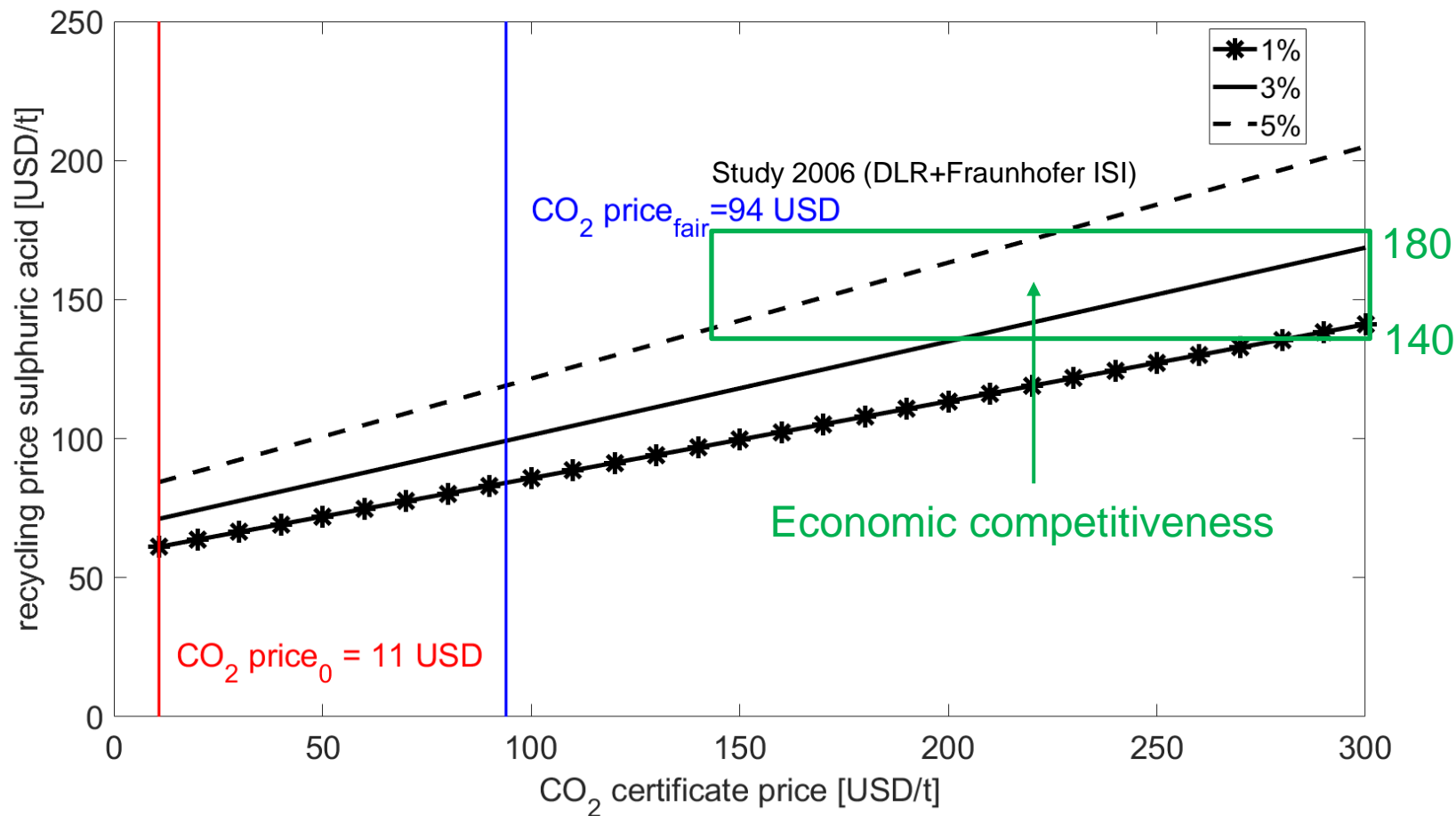


Source: A. Rosenstiel 2018



Process simulation of solar sulphur cycle (4)

Economic process evaluation: Effect of CO₂ penalty



Source: A. Rosenstiel 2018



Zusammenfassung

- Schwefel ist eine der bedeutendsten Grundstoffe der chemischen Industrie
- Schwefel hat eine hohe thermochemische Energiedichte
- Transport und Lagerung von Schwefel als Feststoff oder Flüssigkeit ist industrielle Praxis
- Der thermochemische Schwefel-Kreisprozess ermöglicht eine dauerhafte Speicherung von Solarenergie und grundlastfähige Stromproduktion
- Der solare Schwefel-Kreisprozess hat das Potential in existierende Schwefelsäureanlagen integriert zu werden
- EU-Projekt PEGASUS:
 - Entwicklung und Solartest von katalytisch aktiven Partikeln
 - Aufbau es Partikelreaktors zur Schwefelsäurespaltung
 - Prototypentwicklung eins Schwefelbrenners für Gasturbinen
- NRW-Projekt BaSiS:
 - Reaktorentwicklung für SO_2 -Disproportionierung
 - Prozesssimulation und Technoökonomische Analyse



Vielen Dank für die Aufmerksamkeit!



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